



Forward-looking statements

All statements contained in this presentation that are not statements of historical facts, including statements on projected operating results, financial position, business strategy and other plans and objectives for future results, constitute forward-looking statements and are prediction of, or indicate, future events and future trends which do not relate to historical matters. No person should rely on these forward-looking statements because they involve known and unknown risks, uncertainties and other factors which are, in many cases, beyond the company's control and may cause its actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by the forward-looking statements and from past results, performance or achievements. These forward-looking statements are made as of the date of this presentation and are not intended to give any assurance as to future results. None of the company, its employees and representatives assumes any obligation to update these statements. This presentation includes historical financial data. Your attention is directed to the notes to such data for a description of the accounting principles used to prepare historical data. This presentation must be viewed only in connection with the company's separately distributed earnings release.



SeaBird Exploration - who we are

- Global provider of marine seismic within 2D and OBN source
- Headquarter in Bergen
- Listed in Oslo under ticker GEG NO
- Market Cap.: USD 35m
- NIBD (Q2 '22): USD 19m
- 23 months backlog secured with an est. USD 18m EBITDA











Eagle Explorer

2D and OBN 9-month contract

Fulmar Explorer

OBN 14-month contract

Equipment

Can equip one 2D and one OBN source, alternatively two OBN source

Petrel Explorer

Sold for USD 7.6m in Q3 '22

Green Minerals (GEM NO)

Own 7.15m shares

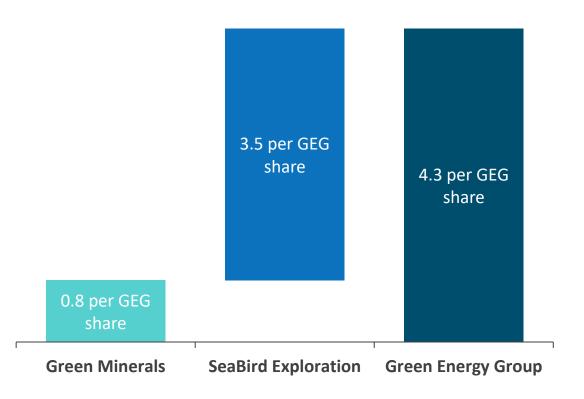
Target distribution Q4 '22 Value USD 7.3m



SeaBird Exploration to become a pure seismic play

- Green Energy Group on 31 August announced that it intends to distribute its 55% ownership stake in Green Minerals in Q4 2022
- Green Energy Group plans to change its trade brand back to SeaBird Exploration in Q4 this year
- SeaBird Exploration priorities going forward:
 - Pay down debt
 - Distribute surplus cash through share buybacks/dividends
- Operational priorities:
 - Deliver excellence in current contracts
 - Win new flex contracts
- We are strong advocates for further industry consolidation

Market value by business area (NOKm)*





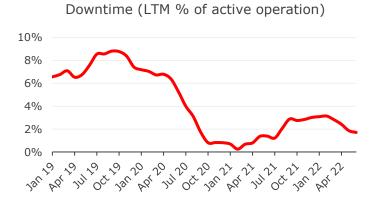
From restructuring to cash generation

Results

- · Refinancing of bond loan with bank facility
- Reduced headcount by 65%
- Number of offices reduced from 3 to 1
- SG&A down close to 50%
- Technical downtime down sharply
- 3 old vessels recycled and 1 sold out of the industry
- Asset-light strategy enhances operating leverage
- · Long term charters offered
- USD 18m contracted EBITDA contribution

Sound platform for profitability and consolidation in place Buyback authorization approved by AGM







Business model

2D Seismic

- Frontier exploration, first step of seismic
- Supply side reduced dramatically; many have exited 2D seismic market
- Typically bid in lump-sum for the scope of work
- Operational risk remains with Seabird, terms improve with market

OBN Source

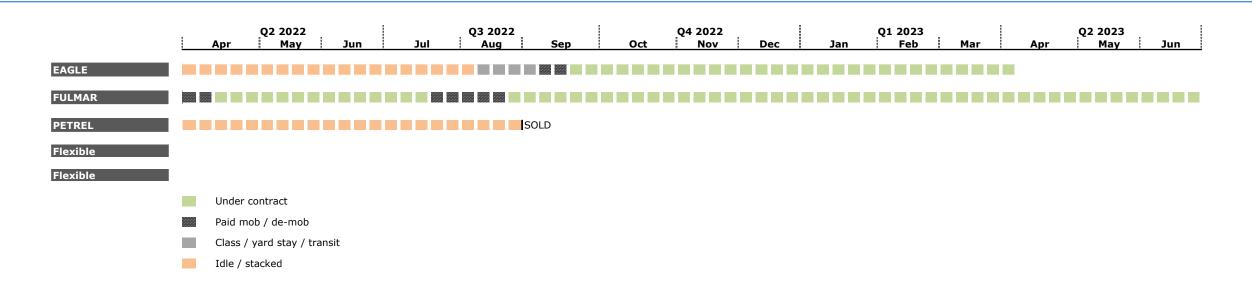
- High quality imaging, demand driven by production and ILX (infrastructure-led exploration)
- Seabird provides source vessel based on a time-charter basis
- OBN market is growing rapidly

Flexible charter

- Have secured equipment to outfit either one OBN and one 2D vessel or two OBN source vessels
- Limited equipment investments in the industry over the few years, while lead time is now increasing
- Charter in vessels from third-party, keep flexibility in low-cost model



Current backlog provides good visibility



- Fulmar Explorer has commenced its contract in the US GoM, with contract visibility until Q3 2023
- Eagle Explorer preparing for a longer term contract in India after a planned maintenance and mobilisation period in Singapore
- Actively working to secure addition contract for our equipment pool on chartered in vessels

Assets

Eagle Explorer (former Geowave Voyager): OBN + 2D

- Acquired during the downturn (2018)
- Newbuild cost USD 120 million (2009)
- Sentinel streamers (CGG)
- Scheduled to commence a 9-month 2D contract in the Eastern Hemisphere

Fulmar Explorer (former BOA Galatea): OBN

- Acquired during the downturn (2019)
- Newbuild cost USD 50 million (2009)
- Completed outfitting as a high-end source vessel in Q4 2021, CapEx of more than USD 16m.
- Commenced a 14-month OBN contract in August

Strong optionality through "flexible capacity"

- Equipment to outfit minimum 2x OBN vessels or 1x 2D vessel + 1x OBN vessel
- Have invested over the last 12 months ~USD 5m in equipment
- Limited working capital need

Geowave Voyager

Vessel specs

- Built 2009 ~ \$120 million newbuild cost

 - Newbuild cost was for vessel only and excludes streamer & source
- Well suited for 2D, Source and niche-3D
 - Powerful 2D and Source vessel
- MoA with CGG allows for up to 6 streamer
- Can be modified for use as node laying vessel in the OBN market
- Vessel has remained active throughout the
- Last project was a 2D project for Equinor
- Source vessel for CGG in Q3-18
- Increase in earnings capacity from early Q1-19 with slight increase in SG&A run rate





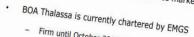
Opportunities identified to meet increasing demand

Attractive acquisition economics for BOA Galatea and BOA Thalassa



BOA Thalassa

- BOA Galatea and BOA Thalassa are sister vessels built 2008/09 in Norway for USD 50m each
- Agreed acquisition price USD ~ 11 million/vessel
- Can be made 2D/Source capable at cost of approximately
- All-in cost of USD ~22 million/vessel¹ implies attractive EV/EBITDA of ~3.7x² at current source market rates



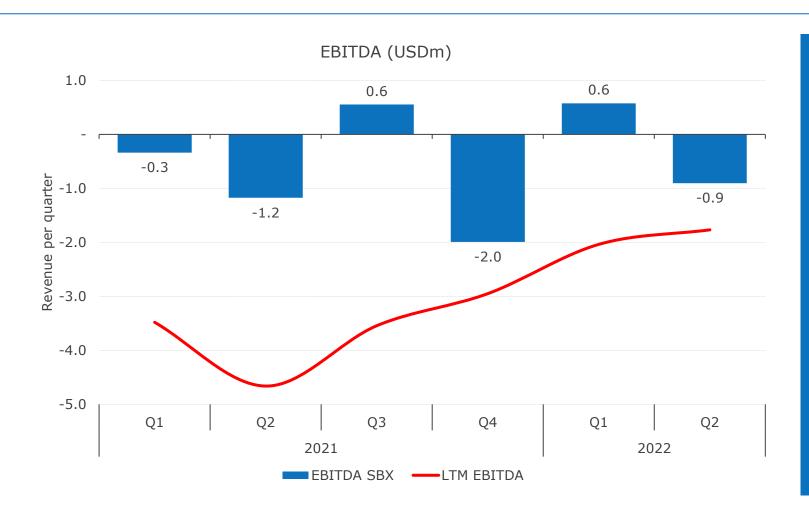
- Firm until October 2019, options to extend for 3 \times 6 months
- USD 3.3 million EBITDA p.a
- Implying $\sim 3.6x^2$ EV/EBITDA in EM seabed logging mode

Two of very few vessels meeting high-end requirements in a growing OBS market





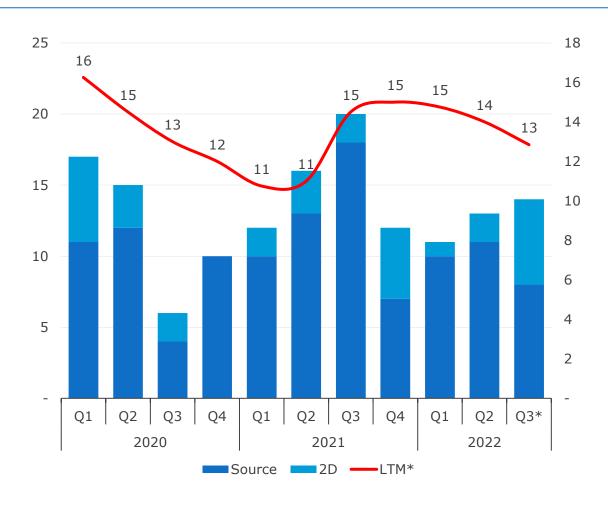
EBITDA



- Q2 2021 marked the trough
- EBITDA expected to turn positive from Q4 2022
- The company currently has an contracted EBITDA backlog of approximately USD 18m



Market trends



General

- Tendering activity continues and reflecting seasonal positioning.
- We are observing that the duration of new tenders are increasing
- Oil-price remains high
- Oil & gas to remain an important part of energy mix in the foreseeable future

Ocean bottom seismic

- Oil & gas companies' focus on increased oil recovery on producing fields, as well as near-field exploration
- Reduced competition following equipment consolidation and vessels exiting the OBN source segment
- Key areas Gulf of Mexico, Brazil, West Africa, North Sea and India

Proprietary 2D surveys

- Energy security emerging as a demand driver in select regions – Far East, Africa and South America
- India expected to be an important market for 2D going forward



Accelerating demand growth, OBN source sold out

- Demand for OBN services have increased significantly over the past eight months
- SBX outlook update: annual contribution for a high-end OBN vessel expected above \$12m p.a by 2H 2022 EST for new fixtures
- Historical valuation for asset heavy oil service companies has been 6-8x EBITDA over the cycle.
- SBX ex. GEM currently valued at USD 40m on an enterprise value basis

Owned & outfitted (no of vessels, OBN+2D)

SeaBird capacity KPIs

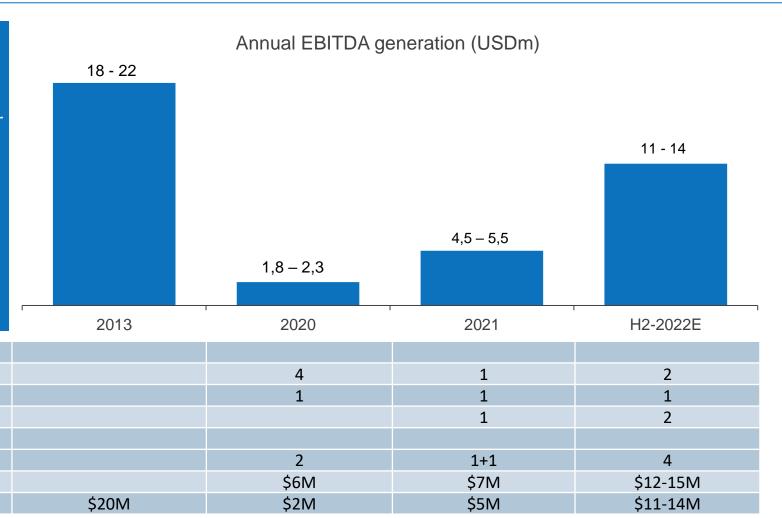
Flex Charter capacity 2D

Flex Charter capacity OBN

EBITDA contributors (no of vessels)

EBITDA potential p.a. per vessel 2D

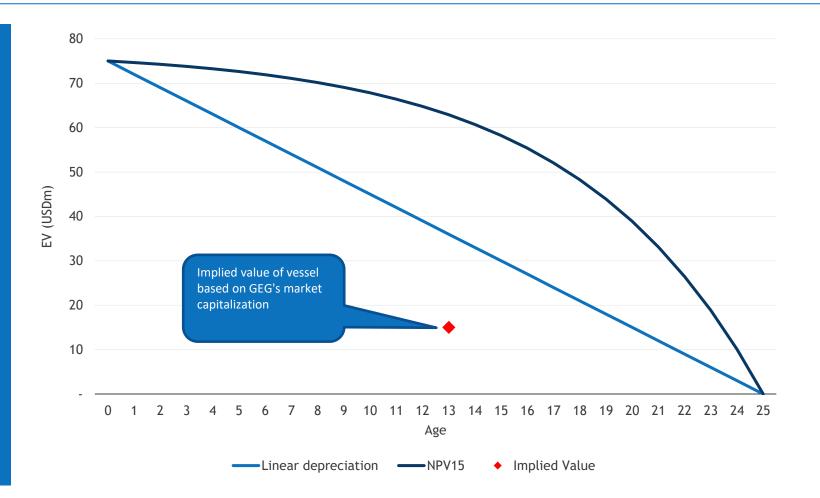
EBITDA potential p.a per vessel OBN





Implied vessel value far below replacement cost

- The average age for the vessels in the fleet is 13-14 years
- The "fair" value based on linear depreciation for the assets would be around USD 35m...
- ... while NPV with 15% WACC a "fair" value of USD 60m
- Implied values per high-end OBN vessel is ~USD 15m





GREEN MINERALS

Enabling the green shift

Aspirational targets – operations and financials

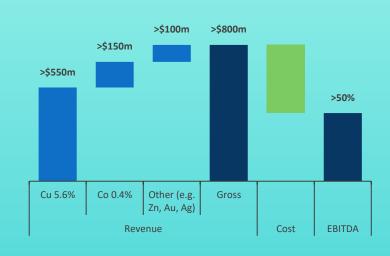
EXPLORATION

DEVELOPMENT / PRODUCTION









- Planned two research cruises (one is completed), including ecosystem impact evaluation, before opening of the NCS in 2023
- Seeking exploration licenses directly or through partnerships in international prospects

2025 target: secured several exploration licences and identified a commercial SMS portfolio

- We plan for a pilot system ready to operate by 2026
- Processing to be performed in the Nordics
- Immense focus on subsea ecosystem and biodiversity
- 2028 target: full scale production with processing capability in one of the Nordic countries

Revenue:

- 1.5 Mt annual ore production
- USD 9,000 per ton copper (Cu)
- USD 50,000 per ton cobalt (Co)
- ~USD 100m uplift for additional metals

• EBITDA:

Includes overhead, mining cost and processing cost



Preparing for the next stage with a World Class Consortium



MoU signed in August 2022 for delivery of a concept study on Harsh Environment Deep-Sea Mining System "ore from seafloor to port" for exclusive use in Norwegian waters.

Project to start in October 2022.

Oil States Industries becomes a shareholder in Green Minerals

Recent industry developments

COOK ISLANDS

- License award provides perspective on industry values:
- -3 licenses awarded to Moana Minerals Ltd (OMLUS), CIC Ltd (Oddesey) and CIIC Seabed Resorces Ltd (Deme Gp)
- OMLUS (Moana Minerals Ltd) win
 - Triggered Transocean minority stake (press release 29th March 2022) at estimated 10 MUSD + 10 MUSD in-kind
 - USD 125m valuation indicated in planned capital raise

	OMLUS	TMC	GEM
Market cap	125	485	13
Production start (est)	2026	2024	2028
Production in tpa (est)	und.	1.3M	1.5M
Resource status (mt)			
measured	NA	4	NA
indicated	NA	341	NA
inferred	33	11	NA
Area of operation	Cook Islands	CCZ (ISA)	Norway





Summary



NAV reported at NOK 6.57 per share as of 30 June 2022



Major strategic advances over the summer giving impetus to a separation of the two businesses

\$\$\$ Key contract wins in OBN and 2D providing 23 months of work and good visibility on cashflow



GEG announces spin-off of Green Minerals to shareholders targeting Q4 2022 distribution





A return-focused business model with emphasis on capital efficiency and a lean organization, managed by shareholders for the benefit of all shareholders





Fulmar Explorer

Fulmar Explorer (former BOA Galatea): OBN

- Acquired summer 2019 at market trough @USD 11m
- Newbuild cost USD 120 million (2009)
- Completed outfitting as a high-end source vessel in Q4 2021, CapEx of approximately USD 16m
- Contract status:
 - Commenced a 14-month OBN contract in August

Vessel specification:

Loa: 80.35m

• B: 16.4 / 21.20m (max)

POB: 54Built: 2008

Upgraded: 2021 (~USD 16m)

Next main Class / Drydock: 11/2026

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iote 1) Total investment for Galatea is USD 18.6m. This includes USD 8m in new seismic equipment, installation cost and use of equipment from existing pool 2) Including share of company GB.

5



Eagle Explorer

Eagle Explorer (former Geowave Voyager): OBN + 2D

- Acquired summer 2018 at market trough @ USD 15m
- Newbuild cost USD 50 million (2009)
- 428 Recording / Sentinel streamers
- Contract status:
 - Scheduled to commence a 9-month 2D contract in the Eastern Hemisphere in October

Vessel specification:

LOA: 93.96m

19.00 / 25.70m

POB: 69 Built: 2009

Next main Class / Drydock: 12/2023

Geowave Voyager

Vessel specs

- Built 2009 ~ \$120 million newbuild cost
 - 10 streamer capacity
 - Newbuild cost was for vessel only and excludes streamer & source
- Well suited for 2D, Source and niche-3D
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SeaBird Exploration

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Source: CGG Eidesvik Ship Management AS



Equipment pool

Strong optionality through "flexible capacity"

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- Limited capital cost to outfit a third party vessel

