

INTERIM REPORT

for the first quarter 2021



north
energy

Quarterly highlights

North Energy reports a loss of NOK 30.7 million.

North Energy recorded a loss of NOK 30.7 million in the first quarter 2021 due to the negative development in the market value in one of the company's main investments, Touchstone Exploration. The cash position remains high at NOK 119.1 million.

Dividend approved by General Assembly.

In accordance with the new dividend policy announced in the report for second quarter 2020, the General Assembly approved in April 2021 the proposal from the Board of North Energy to distribute a dividend of NOK 0.45 per share to shareholders. The dividend was paid to shareholders in April and classified as a redemption of paid-in capital.

Reach Subsea reports result of NOK 11.4 million.

Reach Subsea recorded a comprehensive income of 11.4 million in the first quarter, which is the best first quarter result in the company's history. The strong result is driven by high utilization and successful project execution. North Energy consolidates NOK 3.7 million of the result in its first quarter 2021 financial figures.

The Board of Reach Subsea has, in accordance with its dividend policy, proposed a dividend of NOK 0.15 per share, to be approved by the AGM in May.

In January 2021 Reach announced a new innovative subsea service solution, Reach Remote, that will significantly reduce cost and virtually eliminate carbon footprint when brought to market in 2022

Touchstone Exploration continues exploration success and secure gas sales agreement.

The company reported two new major discoveries, Chinook-1 and Cascadura Deep, during the fourth quarter of 2020. At the time, both discoveries exceeded pre-drill expectations. However, in March the production testing of Chinook-1 was announced showing that the structure was charged with light oil requiring further evaluation to determine commerciality. In April the company announced the completion of flowback testing of the Cascadura Deep-1 well, confirming a liquids rich natural gas discovery. The positive test result further expands the opportunity from the Cascadura structure.

In H1 2021 the company plans to drill the Royston well located further east in the Ortoire block. Furthermore, the company aims to bring the Coho-1 discovery onto

production during the second quarter and the two Cascadura wells onto production towards the end of the year. Touchstone expects this to increase cash flow significantly and contribute to a substantial reduction in volatility of future earnings.

Increased investment in Wind Catching Systems. In fourth quarter 2020, North Energy made an initial investment of NOK 5.0 million in Wind Catching Systems AS. In first quarter 2021, North Energy together with Ferd AS exercised an option to invest an additional NOK 10 million each through a subscription of new shares. North Energy and Ferd AS now each hold approximately 31% of Wind Catching Systems AS.

Subject to technical and commercial milestones being met, the WCS technology has substantial potential for reducing the cost of floating offshore wind systems. The first major milestone is wind tunnel testing in Milano planned for late second quarter 2021.

Key figures

NOK mln	Q1 2021	Q1 2020	Year 2020
Operating profit	(41.0)	(57.6)	135.5
Profit/loss after tax	(30.7)	(55.0)	120.4
Investments	262.4	115.8	302.8
Total assets	383.3	253.5	424.1
Equity ratio (%)	96.8 %	97.7 %	94.8 %
Interest bearing debt	0	0	0

Financial information

After completion of the intra-group merger between North Energy ASA and North Energy Capital AS in the third quarter 2020, North Energy ASA is the only remaining Company in the former Group. Figures presented for 2020 are the consolidated figures for the Group.

North Energy recorded a comprehensive loss of NOK 30.7 million in the first quarter of 2021, compared with a comprehensive loss of NOK 55.0 million in the corresponding quarter of 2020. The loss reported in first quarter 2021 is driven by a significant decrease of NOK 41.9 million in the valuation of the investment in Touchstone Exploration partly offset by North Energy's

share of the positive result from Reach Subsea of NOK 3.7 million. The loss in the first quarter last year was driven by a significant decrease in the value of financial investments due to the drop in crude oil prices and the Covid-19 pandemic.

The market value of Reach Subsea has increased by NOK 42.4 million in the first quarter of 2021. The market value is higher than the book value, therefore the increase is not recognised in the income statement as the investment in Reach is accounted for as an associated company. Hence, the comprehensive income effect from our investment in Reach is our share of the comprehensive income from Reach, NOK 3.7 million. The book value of Reach is NOK 103.2 million per end of the first quarter.

Payroll and related expenses in the first quarter were NOK 1.1 million, which is down from NOK 1.3 million in the same quarter last year. The saving is due to a staff reduction.

Other operating expenses are reported at NOK 2.9 million, which is at the same level as the same quarter last year.

Net financial items of NOK 0.3 million in the first quarter 2021 consist mainly of interest received on bonds.

At the end of the quarter, total investments amounted to NOK 262.4 million, compared to NOK 115.8 million at the end of the first quarter 2020 and NOK 302.8 million last quarter. The increase in investments compared to last year is partly due to the significant recovery in the value of the main investments after the Covid-19 impact last year and the positive development of Touchstone based on the company's exploration success. The decrease in investments from fourth quarter 2020 is due to the drop in market values of the investment in Touchstone as a result of the production test of Chinook-1 being less promising than first expected.

The share price of Reach ended the quarter at NOK 3.14, which gives North Energy's shareholding a market value of NOK 144.8 million. The investment in Reach is accounted for as an associated company. Thus, as the market value is higher than the book value (defined as the sum of historical purchase cost, plus our share of accumulated result since investment, less dividends received since investment) at the end of the first quarter, the investment is reported at book value of NOK 103.2 million.

Total assets at the end of the quarter were NOK 383.3 million, up from NOK 253.5 million at the end of the same quarter last year. The increase is mainly due to higher value of the investments.

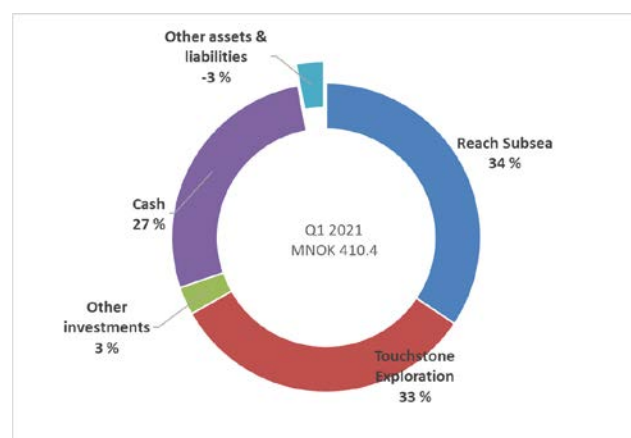
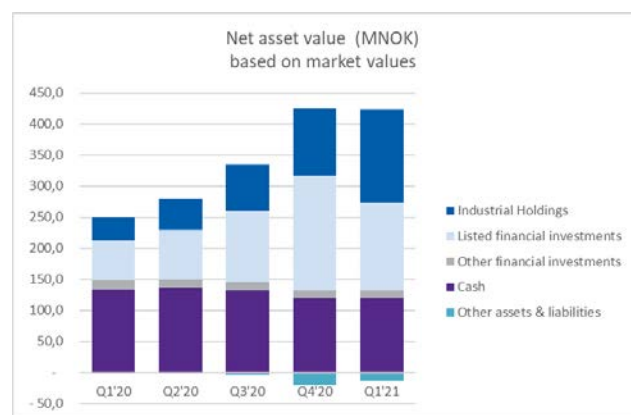
Total equity at the end of the first quarter was NOK 371.2 million, up from NOK 247.8 million at the end of the same quarter last year. The increase is explained by total comprehensive income of NOK 144.7 million last twelve months offset by dividend paid from subsidiary to non-controlling interests of NOK 21.3 million. The Company's equity ratio stood at 96.2 percent at the end of the quarter.

The Company has no interest-bearing debt.

North Energy recorded NOK 119.1 million in cash and cash equivalents at the end of the first quarter. This is at the same level as last quarter as operating expenses of NOK 3.9 million is mainly offset by proceeds from sale of minor investments for NOK 3.7 million.

The Board regards the Company's financial position as strong.

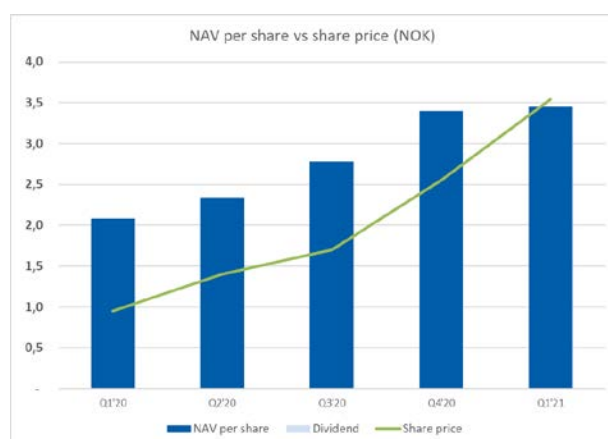
Net asset value composition



Total market value of the investment portfolio was NOK 304.0 million at the end of the first quarter. Including cash of NOK 119.1 million and other assets and liabilities of negative NOK 12.7 million the net asset value was NOK 410.4 million at the end of the quarter.

The net asset value per share was NOK 3.45 while the share price at the end of the quarter was NOK 3.54, representing a premium of 3% compared to the net asset value per share.

NAV per share vs. share price



Investments

During the first half year of 2020, the global economy was significantly impacted by the Covid-19 pandemic and the dramatic drop in oil prices. However, financial markets recovered rapidly during the second half year with market values coming back to levels seen before the pandemic. During first quarter 2021 global capital markets have appreciated further while the value of North Energy's investments has remained flat.

Industrial holdings

Reach Subsea ASA

The main industrial investment is the 32% shareholding in Reach Subsea ASA where North has two representatives on the Board of Directors. The Company expects to continue as the largest shareholder in Reach Subsea ASA and further develop the company as a leading subsea service provider, offering solutions to survey the seabed and solutions for maintaining the integrity of the client's subsurface equipment and infrastructure.

On the 18th of January Reach announced a new project called "Reach Remote", which is a new and future-proof, sustainable solution for subsea services. The project is carried out in cooperation with the renowned industrial partners Kongsberg Maritime and Massterly and is also supported by a grant from Innovation Norway. The company highlights that this solution is expected to significantly reduce the cost, and virtually eliminate the carbon footprint, associated with subsea services. Reach plans to bring the solution to market in 2022.

As of the first quarter 2020, the investment in Reach is accounted for at a book value of NOK 103.2 million, up from NOK 99.5 million last quarter. The increase is due to Reach's positive first quarter result.

For the first quarter, Reach reported comprehensive income of NOK 11.4 million, which is a strong improvement from the NOK -31.2 million reported the same quarter last year. The strong result is driven by high utilization and successful project execution.

In accordance with the company's dividend policy, the Board of Reach has proposed a dividend of NOK 0.15 per share to be approved at the company's AGM in May.

Reach has had a promising start to the year 2021, announcing a new three-year contract with Nord Stream AG for inspection of the Nord Stream pipelines. This award follows on from the original contract awarded in 2017. In April the company was awarded a call-off under a frame agreement with BP for 2021 execution, representing about 80 project days.

In addition, Reach has secured several other contracts and call-offs under frame agreements for 2021 execution. Approximately 1,000 project days are now secured for 2021 execution, of which 375 days were executed in the first quarter. At the same time last year, Reach had 800 project days secured for 2020 execution.

The company is listed on the Oslo Stock Exchange and as of the end of the first quarter, the company had a market capitalization of NOK 450.9 million.

Wind Catching Systems AS

In fourth quarter 2020, North Energy made an initial investment of NOK 5.0 million in Wind Catching Systems AS. In the first quarter of 2021, North Energy together with Ferd AS exercised an option to invest an additional NOK 10 million each through a subscription

of new shares (payment for the new shares took place after quarter end). North Energy and Ferd AS now each hold approximately 31% of Wind Catching Systems AS.

Wind Catching Systems holds a new innovative technology for floating offshore wind systems ("WCS technology"). The wind turbines are designed for all weather conditions, with the potential to produce electricity at a significantly lower cost and on a significantly smaller sea area than any other known technology today. Together with its key technology partner Aibel AS and IFE (Institute for Energy Technology), and with support from Innovasjon Norge, the company intends to finalize and commercialize the WCS technology.

Subject to technical and commercial milestones being met, the WCS technology has substantial potential for reducing the cost of floating offshore wind systems. The first major milestone is wind tunnel testing in Milano planned for late second quarter 2021.

Financial investments

[Touchstone Exploration Inc.](#)

The Company's key financial investment is in Touchstone Exploration with an ownership interest of 6.0 per cent by the end of the first quarter.

In October 2020 the company announced a discovery in the exploration well, Chinook-1, and in December 2020 a discovery in Cascadura Deep was announced. Both discoveries exceeded the pre-drill expectations. However, in March the company announced the outcome of the production testing of the Chinook-1 well where they encountered light oil indicating that the structure is predominantly oil charged. Further evaluation is required to determine the commerciality of Chinook.

In April the company announced the completion of flowback testing of the Cascadura Deep-1 well, confirming a liquids rich natural gas discovery. The positive test result further expands the opportunity from the Cascadura structure.



In the first half year of 2021 the company plans to drill the Royston well located further east in the Ortoire block. The structure targeted by the Royston well is a legacy natural gas discovery with 700 feet of net pay, which was drilled in 1965 but never tested. Royston is the last well to be drilled in the current 5 well programme on the Ortoire Block, where the 4 completed wells have all been discoveries.

The company aims to bring the Coho-1 discovery onto production H1 2021. Coho-1 was the first well drilled in the 5-well programme on the Ortoire Block. The company estimates the net future production rate from Coho-1 to be in the range from 1,300 – 1,600 barrels of oil equivalent (boe) per day, which will double the company's overall production.

Furthermore, the two Cascadura wells are targeted for production in the fourth quarter of 2021. The company estimates the net future production rate from Cascadura to be in the range of 10,000 – 13,000 boe per day, which is almost ten times the company's current production.

Touchstone expects production from the Ortoire block to increase cash flow significantly and contribute to a substantial reduction in volatility of future earnings.

Furthermore, Touchstone reported in December 2020 that the company entered into a natural gas sales agreement with the National Gas Company of Trinidad and Tobago. With this agreement in place, Touchstone has secured offtake for all natural gas produced from the Ortoire license.

Other financial investments

As of first quarter 2021 the Company has several minor investments in shares and bonds as part of its liquidity management, with a total value of NOK 12.8 million.

Strategy and outlook

The year 2020 was challenging given the unprecedented and unpredictable shock of Covid-19 that resulted in a record-large global recession. Through the first quarter 2021, the world has seen various virus mutations and a third wave has swept the world. As a result, the authorities in many countries have again shut down activities. After first being delayed in Europe, it now seems that the vaccine program is gaining momentum. Hence, the infection trend has turned and is declining in many countries. It gives hope, but the Board expects that uncertainty will linger further into 2021 and that full economic normalisation still will take time, although the capital markets have already discounted a full recovery. North Energy will continue to develop the company in accordance with the strategy previously communicated. The Company will seek to maintain optionality in order to successfully execute its the long-term strategy and actively seek opportunities to develop and expand the industrial portfolio. However, in light of the significant uncertainties the Board still expect to take a cautious approach in the time to come. North Energy will remain focused on protecting health of employees and communities and continue to follow advice from public health officials.

For further elaboration of the Company's strategy, reference is made to the quarterly report from Q2 2020 and to the Company's webpage: www.northenergy.no

Financial statements first quarter 2021

INCOME STATEMENT

NOK 1 000	Note	Q1 2021 (unaudited)	Q1 2020 (unaudited)	Year 2020 (audited)
Sales		35	0	112
Payroll and related expenses		(1 133)	(1 309)	(4 207)
Depreciation and amortisation		(282)	(417)	(1 466)
Other operating expenses		(2 866)	(2 928)	(12 223)
		0		
Change in fair value of financial investments		(40 420)	(17 437)	126 883
Net result from investments in associates	11	3 672	(35 517)	26 391
Operating profit/(loss)		(40 994)	(57 608)	135 490
Financial income		255	2 130	2 931
Financial costs		(1)	(89)	(210)
Net financial items		254	2 041	2 720
Profit/(loss) before income tax		(40 740)	(55 568)	138 210
Income taxes	8	10 080	600	(17 783)
Profit/(loss) for the period		(30 660)	(54 968)	120 427
Attributable to:				
Owners of North Energy ASA		(30 660)	(53 347)	122 048
Non-controlling interests		0	(1 621)	(1 621)
		(30 660)	(54 968)	120 427
Earnings per share (NOK per share)				
- Basic		(0,26)	(0,45)	1,04
- Diluted		(0,26)	(0,45)	1,04

STATEMENT OF COMPREHENSIVE INCOME

NOK 1 000	Q1 2021 (unaudited)	Q1 2020 (unaudited)	Year 2020 (audited)
Profit/(loss) for the period	(30 660)	(54 968)	120 427
Other comprehensive income, net of tax			
Total other comprehensive income, net of tax	0	0	0
Total comprehensive income/(loss) for the period	(30 660)	(54 968)	120 427
Attributable to:			
Owners of North Energy ASA	(30 660)	(53 347)	122 048
Non-controlling interests	0	(1 621)	(1 621)
	(30 660)	(54 968)	120 427

STATEMENT OF FINANCIAL POSITION

NOK 1 000	Note	31.03.2021 (unaudited)	31.03.2020 (unaudited)	31.12.2020 (audited)
ASSETS				
Non-current assets				
Property, plant and equipment		124	(0)	131
Right-of-use assets	3,12	1 099	3 335	1 374
Other receivables		226	318	258
Investments in associates	11	115 041	44 416	111 369
Deferred tax asset	8	0	0	0
Total non-current assets		116 490	48 069	113 132
Current assets				
Trade and other receivables		393	416	181
Financial investments, current	9	147 326	71 372	191 422
Cash and cash equivalents		119 121	133 640	119 332
Total current assets		266 840	205 429	310 935
Total assets		383 329	253 498	424 067
EQUITY AND LIABILITIES				
Equity				
Share capital	5	119 047	119 047	119 047
Treasury shares	5	(3 411)	(3 411)	(3 411)
Share premium		903 141	903 141	903 141
Other paid-in capital		30 691	30 691	30 691
Retained earnings		(678 235)	(785 417)	(647 575)
Non-controlling interests		0	(16 273)	0
Total equity		371 233	247 778	401 893
Liabilities				
Non-current liabilities				
Deferred tax liability	8	8 303	0	18 383
Leasing liabilities	3,12	24	1 682	304
Total non-current liabilities		8 326	1 682	18 687
Current liabilities				
Leasing liabilities, current	3,12	1 163	1 805	1 163
Trade creditors		340	440	30
Tax payable	8	0	0	0
Other current liabilities		2 268	1 794	2 296
Total current liabilities		3 770	4 038	3 488
Total liabilities		12 096	5 720	22 175
Total equity and liabilities		383 329	253 498	424 067

STATEMENT OF CHANGES IN EQUITY

NOK 1 000	Share capital	Treasury Shares	Share premium	Other paid-in capital	Retained earnings	Non-controlling interests	Total equity
Equity at 1 January 2020	119 047	(3 411)	903 141	30 691	(732 070)	(14 653)	302 746
Total comprehensive income for 01.01.20-31.03.20					(53 347)	(1 621)	(54 968)
Equity at 31 March 2020	119 047	(3 411)	903 141	30 691	(785 417)	(16 273)	247 778
Paid dividend from subsidiary to non-controlling interests *						(21 280)	(21 280)
Change in non-controlling interests *					(37 553)	37 553	0
Total comprehensive income for 1.4.20 - 31.12.20					175 395	0	175 395
Equity at 31 December 2020	119 047	(3 411)	903 141	30 691	(647 575)	0	401 893
Total comprehensive income for 01.01.21-31.03.21					(30 660)		(30 660)
Equity at 31 March 2021	119 047	(3 411)	903 141	30 691	(678 235)	0	371 233

* On 8 April 2020 the General Meeting in North Energy Capital AS, a company owned 80% by North Energy ASA, approved a proposal for distribution of dividend of NOK 106.4 million, representing the total available equity in the company. Subsequent to the dividend distribution, an agreement was signed where North Energy ASA acquired the remaining 20% interest in North Energy Capital AS. From this date North Energy Capital AS was owned 100% by North Energy ASA. In August 2020 North Energy Capital AS was merged with North Energy ASA.

CASH FLOW STATEMENT

NOK 1 000	Q1 2021 (unaudited)	Q1 2020 (unaudited)	Year 2020 (audited)
Cash flow from operating activities			
Profit/(loss) before income tax	(40 740)	(55 568)	138 210
Adjustments:			
Depreciation	282	417	1 466
Pensions	32	32	92
Change in fair value of financial investments	40 420	17 437	(126 883)
Net result from investments in associates	(3 672)	35 517	(26 391)
Changes in current payables, receivables and other accruals	(209)	(2 128)	(3 295)
Net cash flow from operating activities	(3 887)	(4 292)	(16 800)
Cash flow from investing activities			
Investments in associates	0	0	(5 045)
Dividends from associates	0	800	800
Purchase of financial investments	(1 449)	(20 562)	(25 285)
Proceeds from sales of financial investments	5 125	129 681	158 930
Proceeds/payments from other non-current receivables	0	0	0
Net cash flow from investing activities	3 676	109 919	129 399
Cash flow from financing activities			
Dividends paid from North Energy ASA	0	0	0
Dividends paid from subsidiary to non-controlling interests	0	0	(21 280)
Net cash flow from financing activities	0	0	(21 280)
Net change in cash and cash equivalents	(211)	105 628	91 319
Cash and cash equivalents at beginning of the period	119 332	28 013	28 013
Cash and cash equivalents at end of the period	119 121	133 640	119 332

Notes to the interim consolidated financial statements first quarter 2021

Note 1 - General and corporate information

These financial statements are the unaudited interim condensed financial statements of North Energy ASA for the first quarter of 2021. (Comparison figures from last year are the consolidated financial statements of North Energy ASA and its former subsidiaries (hereafter the "Group")). After completion of the intra-group merger between North Energy ASA and North Energy Capital AS in third quarter 2020, North Energy ASA is the only remaining Company in the former Group.

North Energy ASA is a public limited company incorporated and domiciled in Norway, with its main office located in Oslo. North Energy ASA's shares were listed on Oslo Axess (now Euronext Expand), an exchange regulated by the Euronext Stock Exchange, on 5 February 2010. The company's ticker is NORTH.

Note 2 - Basis of preparation

The interim accounts have been prepared in accordance with IAS 34 Interim Financial Reporting and the supplementary requirements in the Norwegian Securities Trading Act (Verdipapirhandelloven). The interim accounts do not include all the information required in the annual accounts and should therefore be read in conjunction with the annual accounts for 2020. The annual accounts for 2020 were prepared in accordance with the EU's approved IFRS.

Note 3 - Accounting policies

The accounting policies adopted in the preparation of the interim accounts are consistent with those followed in the preparation of the annual accounts for 2020. New standards, amendments, and interpretations to existing standards effective from 1 January 2021 did not have any significant impact on the financial statements.

Note 4 - Critical accounting estimates and judgements

The preparation of the interim accounts entails the use of judgements, estimates and assumptions that affect the application of accounting policies and the amounts recognised as assets and liabilities, income, and expenses. The estimates and associated assumptions are based on historical experience and other factors that are considered to be reasonable under the circumstances. The actual results may deviate from these estimates. The material assessments underlying the application of the company's accounting policies and the main sources of uncertainty are the same for the interim accounts as for the annual accounts for 2020.

Note 5 - Share capital

Number of outstanding shares at 1 January 2021	119 047 065
New shares issued during the period	0
Number of outstanding shares at 31 March 2021 *	119 047 065
Nominal value NOK per share at 31 March 2020	1
Share capital NOK at 31 March 2021	119 047 065

* Inclusive 1,795,472 treasury shares.

Note 6 - Business segments

The Group reports only one business segment which includes the investment activities.

Note 7 - Related parties

The company's transactions with related parties:

Purchase of services from	Description of services	Q1 2021	Q1 2020	Year 2020
North Advisors AS	Consultancy services		3 705	3 705
Celisa Capital AS	Consultancy services	938	1 875	1 875
Isfjorden AS	Consultancy services	938	1 875	1 875

Note 8 - Income taxes

On 6 May 2020 North Energy received a notice from the Norwegian Tax Administration informing that they are starting a control of North Energy ASA's accounts for the years 2016 up to and including 2019. The control is currently ongoing and North Energy has not received any report nor any claim from the Tax administration. To conservatively cover possible tax implications a minor provision was made in the accounts in 2020.

Specification of income tax	Q1 2021	Q1 2020	Year 2020
Tax payable	0	0	0
Change deferred tax asset	10 080	600	(17 783)
Of this, deferred tax asset related to equity transactions recognised directly in equity	0	0	0
Total income tax credit	10 080	600	(17 783)

Specification of temporary differences, tax losses carried forward, deferred tax	31.03.2021	31.03.2020	31.12.2020
Property, plant and equipment	861	3 020	1 116
Pensions	358	500	390
Leasing liabilities	(1 186)	(3 486)	(1 466)
Financial investments	109 386	25 098	151 220
Tax losses carried forward, onshore	(71 680)	(77 691)	(67 701)
Total basis for deferred tax asset	37 739	(52 559)	83 559
Deferred tax asset/(liability) before valuation allowance	(8 303)	11 563	(18 383)
Not capitalised deferred tax asset (valuation allowance)	0	(11 563)	0
Deferred tax asset/(liability)	(8 303)	0	(18 383)

Reconciliation of effective tax rate	Q1 2021	Q1 2020	Year 2020
Profit/(loss) before income tax	(40 740)	(55 568)	138 210
Expected income tax 22%	8 963	12 225	(30 406)
Adjusted for tax effects (22%) of the following items:			
Permanent differences	1 117	(10 599)	4 586
Adjustments previous years	0		(2 500)
Changed tax rates	0		0
Change in valuation allowance for deferred tax assets	0	(1 026)	10 537
Total income taxes	10 080	600	(17 783)

Note 9 – Financial investments

Financial investments are investments in shares and bonds. The main investments at 31 March 2021 consist of shares in Touchstone Exploration and bonds in InterOil Exploration.

Note 10 - Fair value of financial instruments

The carrying amount of cash and cash equivalents and other current receivables is approximately equal to fair value, since these instruments have a short term to maturity. Similarly, the carrying amount of trade creditors and other current liabilities is approximately equal to fair value, since the effect of discounting is not significant, due to short term to maturity.

Fair value of the stock exchange-listed shares is the stock market price at the balance sheet date (level 1 in the fair value hierarchy). Fair value of bonds is based on quoted market prices at the balance sheet date (level 2 in the fair value hierarchy). Fair value of other non-listed investments is valued using the best information available in the circumstances including the entities' own data. (level 3 in the fair value hierarchy).

Specification of financial instruments based on level in the fair value hierarchy

Fair Value 31.03.2021	Level 1	Level 2	Level 3	Total
Shares	141 315		0	141 315
Bonds		6 011		6 011
Total fair value	141 315	6 011	0	147 326

There has been no transfer between level 1 and level 2 during 2021.

Reconciliation of level 3 in the fair value hierarchy	Level 3
Opening balance	0
Movement during the quarter	0
Closing balance	0

Note 11 - Investment in an associate

Reconciliation and specification of carrying amount of investment in associates:

	31.03.2021	31.03.2020	31.12.2020
Opening balance carrying amount of investments in associates	111 369	80 733	80 733
Acquisition cost additional shares acquired, Reach Subsea ASA	0	0	0
Acquisition cost shares acquired, Wind Catching Systems AS	0	0	5 045
Impairment/reversal of investment, Reach Subsea ASA	0	(25 496)	12 108
Share of net result in investment, Reach Subsea ASA	3 672	(10 021)	14 068
Share of net result in investment, Tyveholmen AS	0	0	215
Dividend received, Reach Subsea ASA	0	0	0
Dividend received, Tyveholmen AS	0	(800)	(800)
Total carrying amount of investments in associates at balance date	115 041	44 416	111 369

Specification of net result from investment in an associate recognised in the income statement:

	Q1 2021	Q1 2020	Year 2020
Impairment / reversal of impairment of investment, Reach Subsea	0	(25 496)	12 108
Share of net result in investment, Reach Subsea	3 672	(10 021)	14 068
Share of net result in investment, Tyveholmen	0	0	215
Net result from investments in associates	3 672	(35 517)	26 391

Note 12 – Leases

Right-of-use assets:

The Group leases office facilities. The Group's right-of-use assets are categorised and presented in the table below:

Right-of-use assets	Office facilities
Acquisition cost at 1 January 2021	4 638
Addition of right-of-use assets	0
Disposals of right-of-use assets	0
Acquisition cost at 31 March 2021	4 638
Accumulated depreciation and impairment 1 January 2021	(3 264)
Depreciation	(275)
Impairment	0
Accumulated depreciation and impairment 31 March 2021	(3 539)
Carrying amount of right-of-use assets 31 March 2021	1 099

Lower of remaining lease term or economic life	3.25 years
Depreciation method	Linear

Leasing liabilities:

Lease liabilities at 1 January 2021	1 466
Additions lease contracts	0
Disposals lease contracts	0
Accretion lease liabilities	15
Payments of lease liabilities	(295)
Total leasing liabilities 31 March 2021	1 186
Break down of lease debt:	
Short-term	1 163
Long-term	24
Total lease debt	1 186

Maturity of future undiscounted lease payments under non-cancellable lease agreements:

	31.03.2021
Within 1 year	1 221
1 to 5 years	313
After 5 years	-
Total	1 534

The leases do not impose any restrictions on the Company's dividend policy or financing opportunities.

Note 13 – Events after the balance sheet date

On 14 April 2021 the General Assembly in North Energy ASA approved a proposal for distribution of dividend of NOK 0.45 per share, in total NOK 52.8 million. The dividend is classified as redemption of paid-in capital.

There are no other subsequent events with significant accounting impacts that have occurred between the end of the reporting period and the date of this report that are not already reflected or disclosed in these interim financial statements.

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